

IEEE POWER ENGINEERING SERIES



INSPECTION OF **LARGE SYNCHRONOUS MACHINES**

CHECKLISTS, FAILURE IDENTIFICATION,
AND TROUBLESHOOTING

ISIDOR KERSZENBAUM

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Inspection of Large Synchronous Machines

Checklists, Failure Identification, and Troubleshooting

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